Category	Maximum magnitude of seismic events
I Theory	
1. Dahm, T., S. Hainzl, D. Becker, FKPE group DINSeis [2010] How to discriminate induced, triggered and natural seismicity, *Internal report Luxembourg Workshop 15-17th November 2010*.	ML=5.5 (mining)
2. Dost, B., H.W. Haak [2007] Natural and induced seismicity, *Geology of the Netherlands Edited by Th.E. Wong, D.A.J. Batjes & J. de Jager, Royal Netherlands Academy of Arts and Sciences*, 2007: p. 223–239.	ML=4.3 (mining)
II Europe oil and gas	
1. Cesca, S., T. Dahm, C. Juretzek, D. Kühn [2011] Rupture process of the 2001 May 7 Mw 4.3 Ekofisk induced earthquake, *Geophysical Journal International*; Article first published online: 24 AUG 2011; DOI: 10.1111/j.1365-246X.2011.05151.x	MW=4.3
2. Grasso, J.R, G. Wittlinger [1990] Ten years of seismic monitoring over a gas field, *Bulletin of the Seismological Society of America*; April 1990; v. 80; no. 2; p. 450-473	ML>3
3. Kwee, J., D. Kraaijpoel, B. Dost [2010] Microseismic pilot study in the Bergermeer field, *Summary of results, Royal Netherlands Meteorological Institute - Department of Seismology*.	MW= -2.0
4. Van Eck, T., F. Goutbeek, B. Dost [2008] Site specific hazard estimates for the LNG energy plant in the Europoort area, *KNMI internal report*; IR 2008-01	ML=3.5
5. Van Eck, T., F. Goutbeek, B. Dost [2007] Site specific hazard estimates for the NUON energy plant in the Eemshaven, *KNMI internal report*; IR 2007-02.	ML=3.5
6. Van Eck, T., F. Goutbeek, H. Haak, B. Dost [2006] Seismic hazard due to small-magnitude, shallow-source, induced earthquakes in The Netherlands, *Engineering Geology 87* (2006); p. 105–121.	ML=3.5
7. Van Eijs, R.M.H.E, F.M.M. Mulders, M. Nepveu, C.J. Kenter, B.C. Scheffers [2006] Correlation between hydrocarbon reservoir properties and induced seismicity in the Netherlands, *Engineering Geology 84* (2006), p. 99–111.	ML=3.5
III Europe geothermal	
1. Deichmann, N., D. Giardini [2009] Earthquakes Induced by the Stimulation of an Enhanced Geothermal System below Basel (Switzerland), *Seismological Research Letters; September/October 2009*; vol. 80; no. 5; p. 784-798.	ML=3.4
2. Dorbath, L., K. Evans, N. Cuenot, B. Valley, J. Charléty, and Michel Frogneux [2009] Seismic response of the fractured and faulted granite of Soultz-sous-Forêts (France) to 5 km deep massive water injections, *Geophysical Journal International*, vol. 177, Issue 2, p. 653–675, May 2009	M=2.7
3. Dorbath, L., K. Evans, N. Cuenot, B. Valley, J. Charléty, and Michel Frogneux [2010] The stress field at Soultz-sous-Forêts from focal mechanisms of induced seismic events: Cases of the wells GPK2 and GPK3, *Comptes Rendus Geoscience*, vol. 342, Issues 7-8, July-August 2010, p. 600-606.	M>1
4. Dyer, B. C., U. Schanz, T. Spillman, F. Ladner, and M. O. Haring, Geothermal Explorers LTD [2008] Microseismic imaging of a geothermal reservoir stimulation, *The Leading Edge*; July 2008; p. 856-869.	ML=3.4

5. Kraft, T., P.M. Mai, S. Wierner, N. Deichmann, J. Ripperger, P. Kastli, C. Bachmann, D. Fah, J. Wossner, D. Giardini [2009] Enhanced Geothermal Systems: Mitigating Risk in Urban Areas, *Eos*, Vol. 90, No. 32, 11 August 2009, p. 273–280	ML=3.4
IV USA oil and gas	
1. Eagar, K. C., Gary L. Pavlis, and M. W. Hamburger [2006] Evidence of Possible Induced Seismicity in the Wabash Valley Seismic Zone from Improved Microearthquake Locations, *Bulletin of the Seismological Society of America;* October 2006; vol. 96; no. 5; p. 1718-1728.	MW=1.82
2. Mereu, R.F., J. Brunet, K. Morrissey, B. Price, A. Yapp [1986] A study of the microearthquakes of the Gobles oil field area of Southwestern Ontario, *Bulletin of the Seismological Society of America*; October 1986; vol. 76; no. 5; p. 1215-1223	M>3
3. Raleigh, C.B., J.H. Healy, J.D. Bredehoeft [1976] An Experiment in Earthquake Control at Rangely, Colorado, *Science 26*, March 1976.	ML=3.1
V USA waste fluids disposal wells	
1. Frohlich, C., Ch. Hayward, B. Stump, E. Poter [2011] The Dallas–Fort Worth Earthquake Sequence: October 2008 through May 2009, *Bulletin of the Seismological Society of America*; February 2011; vol. 101; no. 1; p. 327-340.	M=3.3
2. Frohlich, C., E. Potter [2010] Dallas-Fort Worth earthquakes coincident with activity associated with natural gas production, *The Leading Edge*; March 2010; vol. 29; no. 3; p. 270-275.	M=3.3
3. Hsieh, P.A., J. D. Bredehoeft [1981] A Reservoir Analysis of the Denver Earthquakes: A Case of Induced Seismicity, *Journal of geophysical research*, February 10, 1981, vol. 86, no. B2, p. 903-920.	M>5
4. Mahrer, K., J. Ake, L. Block, D. O'Connell and J. Bundy [2005] Injecting Brine and Inducing Seismicity at the World's Deepest Injection Well, Paradox Valley, Southwest Colorado, *Developments in Water Science*, vol. 52, 2005, p. 361-375.	M=4.3
VI Review	
1. Suckale, J., [2010] Moderate-to-large seismicity induced by hydrocarbon production, *The Leading Edge*; March 2010; vol. 29; no. 3; p. 310-319.	MS=7.0
VII Miscellaneous	
1. Deichmann, N. [2010] Injection-induced seismicity, *International Conference: Geothermal Energy and CO2 Storage: Synergy or Competition?*, February 10/11, 2010, Potsdam, Germany.	-
2. Main, I.G., D. Irving, R. Musson & A. Reading [1999], Constraints on the frequency-magnitude relation and maximum magnitudes in the UK from observed seismicity and glacio-isostatic recovery rates, *Geophysical Journal International*, vol. 137, p. 535-550	ML=6.1 (tectonic)

3. Wolf, L. W., Ch. A. Rowe, R. B. Horner [1997] Periodic seismicity near Mt. Ogden on the Alaska-British Columbia border: A case for hydrologically triggered earthquakes?, *Bulletin of the Seismological Society of America*; December 1997; v. 87; no. 6; p. 1473-1483	ML=3.5